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# State of New Hampshire

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# **Public Utilities Commission**

Concord

Water Utilities - Classes C

## ANNUAL REPORT OF

# Tioga River Water Company

(Exact Legal Name of Respondent) (If name was changed during the year, show previous name and date of change)

n/a

## FOR THE YEAR ENDED DECEMBER 31, 2011

Officer or other person to whom correspondence should be addressed regarding this report:

6 -

Name:	Norman H. Harris, Jr.
Title:	President
Address:	1440 Lake Shore Road, Gilford, N. H. 03246
Telephone #:	(603) 524-6343

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## A-1 GENERAL INSTRUCTIONS

- 1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
- 2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
- 3. The word "Respondent", whenever used in this report, means the person, firm, association or corporation on whose behalf the report is filed.
- 4. The report should be typed or a computer fascimile report will be accepted if submitted on standard size (8 1/2 X 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
- 5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
- 6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
- 7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- 8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
- 9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
- 10. All accounting terms and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this commission.
- 11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
- 12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year end general ledger account balances.
- 13. Increases over 10% from preceeding year are to be explained in a letter.

## A-2 IDENTITY OF RESPONDENT

Give the exact name under which the utility does business: Tioga River Water Company

Full name of any other utility acquired during the year and date of acquisition: None

Location of principal office: 1440 Lake Shore Road, Gilford, N. H. 03246

State whether the utility is a corporation, joint stock association, a firm or partnership, or an individual: Corporation

If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated

under special act or general law: November 1, 1981 - N. H. General Law If incorporated under special act, given chapter and session date: N/A

Give date when company was originally organized and date of any reorganization: October 24, 1981

Name and addresses of principal office of any corporations, trusts or association owning, controlling or operating

respondent: None Name and addresses of principal office of any corporation, trusts or association owned, controlled or operated by the

respondent: None Date when respondent first began to operate as a utility\*: November 1, 1981

If the respondent is engaged in any business not related to utility operation, give particulars: None

If the status of the respondent has changed during the year in respect to any of the statements made above, give

particulars: N/A

If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N. H. RSA 374:25, Exceptions and N. H. RSA 374:26 Permission. N/A \*If engaged in operations of utilities of more than one type, give dates for each.

#### A-3 OATH

#### ANNUAL REPORT of Tioga River Water Company

#### TO THE STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION For the year ended October 31, 2011

State of New Hampshire. County of Belknap

I, the undersigned,

Norman H. Harris, Jr.

of

the Tioga River Water Company on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief, and that the accounts and figures contained in the foregoing report embraces all of the financial operations of said utility during the period for which said report is made.

President

Subscribed and sworn to before me this

10 day of July 2012 MELANDEL, EDISSONMAULT, NEEDY READS. My Commission Expires Advances 2, 2016 Comm. Expires 02/02/2016 -3-

Line	Title of			
No.	Officer	Name	Residence	Compensation*
1	President	Norman H. Harris, Jr	Laconia, N. H.	\$ -
2	Vice President	Joyce Harris	Laconia, N. H.	\$-
3				
4				
5				
6				
7				
8				
9				
10				

#### **A-4 LIST OF OFFICERS**

\*Includes compensation received from all sources except directors fee.

#### LIST OF DIRECTORS

Line					No. of Meetings	Annual
No.	Name	Residence	Length of Term	Term Expires	Attended	Fees
11	Norman H. Harris, Jr	Laconia, N. H.	Indefinate	N/A	-	\$-
12	Joyce Harris	Laconia, N. H.	Indefinate	N/A	-	\$-
13	-					
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	List Directors' Fee pe	er meeting				

\* Includes compensation received from all sources except directors fees.  $^{-\,4\,-}$ 

## A-5 SHAREHOLDER AND VOTING POWERS

Line			· · · · · · · · · · · · · · · · · · ·					
1 2 3 4 5 6 7	<ul> <li>Indicate total number of shareholders of record at close of year according to classes of stock: 2</li> <li>Indicate the total number of votes cast at the latest general meeting: 50</li> <li>Give date and place of such meeting: N/A</li> </ul>							
			No. of	Number of Share	es Owned			
	Name	Address	Votes	Common	Preferred			
8 9 10 11 12 13 14 15 16 17 18 19	Norman & Joyce Harris	Laconia, N. H <i>.</i>	50	50	0			

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#### A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (\*) after name. Give population of the area and the number of customers.

Line		Population	Number of	Line		Population	Number of
No.	Town	of Area	Customers	No.	Town	of Area	Customers
					Sub Totals Forward:	180	60
1	Belmont, N. H.	80	22	16			
2	Gilford, N. H.	100	38	17			
3				18			
4				19			
5				20			
6				21			
7				22			
8				23			
9				24			
10				25			
11				26			
12				27			
13				28			
14				29			
15	Sub Totals Forward:	180	60	30	Total	180	60

#### A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line			
No.	Name	Address	 Amount
	Stephen P. St. Cyr & Assoc	Biddeford, Me.	\$ 13,164
2			
3			
4			ĺ
5			i
6			
7			
8			
9			
10			
11			
12			
13			
14			 
15	Total		\$ 13,164

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#### Annual Report of Tioga River Water Company

#### Year Ended October 31, 2011

#### A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amoint paid to each for the year. Designate by asterisk (\*) those organizations which are "Affiliates" as defined in Chaper 182, Section 1, Laws of 1933.

					Amount Paid	Distribution	of Accruais or	Payments
Line No.	Name (b)	Date of Contract (C)	Date of Expiration (d)	Character of Services (e)	or Accrued for each Class (f)	To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Gilford Well Co.			Oper. Adm. etc.	\$ 9,363		\$ 9,363	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11				Totals	\$ 9,363	ş -	\$ 9,363	\$-

Have copies of all contracts or agreements been filed with the commission? Yes,

Line		1		Detail of Distributed Charges to Operating Expenses (Column h)							
No.	Contract/Agreement Name	Account No.	Account Title	A	mount						
12	Gilford Well Co.	642	Water Treatment Expenses	\$	5,622						
13	Gilford Well Co.	903	Customer Accounts		112						
14	Gilford Well Co.	923	Outside Services		3,527						
15	Gilford Well Co.	927	Franchise Requirements		102						
16	Gilford Well Co.										
17	Gilford Well Co.										
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28 29			1								
30		1	Total	s	9,363						

#### A-9 BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business agreements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Schedule A-3, Oath. In addition, provide the same information with respect to professional services for each firm partnership, or organization with which the officer and director is affiliated.

Line					
No.	Name of Officer, Director or Affiliate	Identification of Service or Product	Affiliation or Connection	Amount	Name and Address of Affiliate Entity
1	See Schedule A-8				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20				l	

\* Business Agreements, for this schedule, shall mean any oral or written business arrangement which binds the concerned parties for the products or services during the reporting year and fulure years. Although the Respondent and/or other companies will benefit from the arrangements, the officer or director is, however, acting on behalf or for the benefit of other companies or persons.

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#### A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

## PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

					Charges
Line		Description of Service	<b>Contract or Agreement</b>	(P) urchased or	
No.	Name of Company or Related Party	and/or Name of Product	Effective Dates	(S) old	Amount
1					
2	See Schedule A-8				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

#### A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES PART II - SALE, PURCHASE AND TRANSFER OF ASSETS

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

(a) Enter name of related party or company.

(b) Describe the type of assets purchased, sold or transferred.

(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".

(d) Enter the net book cost for each item reported.

(e) Enter the net profit or loss for each item (column (c) - column (d)).

(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line	Name of Company or Related Party	Description of items	Sale or Purchase Price	Net Book Value	Gain or Loss	Fair Market Value
No.	(a)	(b)	(C)	(d)	(e)	(f)
1	See Schedule A-8					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

Annu	al Report of Tioga River Water Company Year Ended October 3	31, 2011
	A-12 IMPORTANT CHANGES DURING THE YEAR	
inquiry which	oncise answers to each of the following, numbering them in accordance with the inquiries. Each should be answered. If "none" or "not applicable" state that fact as a response. If information answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears sufficient.	
1.	Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.	NONE
2.	Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and refer- ence to Commission authorization.	NONE
3.	Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year.	NONE
4.	Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. The Company completed the contruction project at the Tioga Division. The project included structural upgrades, pumping equipment and filtration equipment.	
5.	Extensions of system (mains and service) to new franchise areas under construction at end of year.	NONE
6.	Extensions of the system (mains and service) put into operation during the year.	NONE
7.	Completed plant purchased, leased, sold or dismantled: Specifying items, parties and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed.	N/A
8.	Statement of important units of plant and equipment installed or permanently withdrawn from ser- vice during the year, not covered by inquiries 3 to 7 preceding.	NONE
9.	Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	NONE
10.	State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.	NONE
11.	Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.	NONE
12.	Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. In January 2012 the PUC approved permanent rate increases for both divise PUC approved annual revenue requirements of \$20,719 or 97.52% and \$26,739 or \$110.18% increase Tioga and GVWD, respectively. The effective date of the increase is October 1, 2011. All customers effected.	es for
13.	State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations.	N/A
14.	All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company.	NONE
15.	Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest.	NONE

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## Annual Report of Tioga River Water Company, Inc.

#### Year ended October 31, 2011

Class C Water Utility

\$0

\$0

\$0

				Current	Previous	Increase
			Ref	Year End	Year End	or
Line	Acct	Account Title	Sch	Balance	Balance	Decrease
#	#	(a)	(b)	(c)	(d)	(e)
1		UTILITY PLANT				
2	101->105	Utility Plant	F-6	\$341,166	\$359,187	(\$18,021)
3	108+110	Less: Accumulated Depreciation & Amortization	F-6	41,240	41,675	(435)
4		Net Plant		\$299,926	\$317,512	(\$17,586)
5	114-115	Utility Plant Acquisition Adjustment - Net	F-7			
6		Total Net Utility Plant		\$299,926	\$317,512	(\$17,586)
7						
8		OTHER PROPERTY AND INVESTMENTS				
9	121	Nonutility Property	-			
10	122	Less: Accumulated Depreciation & Amortization	-			
11		Net Nonutility Property				
12	124	Utility Investments	-			
13	127	Depreciation Funds	-			
14		Total Other Property and Investments				
15						
16		CURRENT AND ACCRUED ASSETS				
17	131	Cash	-	\$4,437	\$3,372	\$1,065
18	132	Special Deposits	-			-
19	133	Other Special Deposits	-			-
20	141-143	Accounts & Notes Receivable Net	-	8,466	7,857	609
21	151	Plant Materials and Supplies	-			-
22	162+163	Prepayments	-	330	482	(152)
23	174	Miscellaneous Current and Accrued Assets	-	1,068	1,275	(207)
24		Total Current and Accrued Assets		\$14,301	\$12,986	\$1,315
25						
26		DEFERRED DEBITS				
27	186	Miscellaneous Deferred Debits	-	\$24,265	\$12,750	\$11,515
28	190	Accumulated Deferred Income Taxes	-	-		-
29		Total Deferred Debits		\$24,265	\$12,750	\$11,515
30		TOTAL ASSETS AND OTHER DEBITS		\$338,492	\$343,248	(\$4,756)

## **F-1 BALANCE SHEET** Assets and Other Debits

r

Class C Water Utility

				Current	Previous	Increase
			Ref	Year End	Year End	or
Line	Acct	Account Title	Sch	Balance	Balance	(Decrease)
#	#	(a)	(b)	(c)	(d)	(e)
1		EQUITY CAPITAL				
2	201	Common Stock Issued	F-31	\$200	\$200	\$0
3	204	Preferred Stock Issued	F-31			
4	211	Other Paid In Capital	-	50,522	50,522	-
5	215	Unappropriated Retained Earnings	-			
6		Retained Earnings	F-3	(\$85,455)	(\$76,578)	(8,877)
7	218	Proprietary Capital (Proprietorships & Partnerships only)	F-4			
8		Total Equity Capital		(\$34,733)	(\$25,856)	(\$8,877)
9						
10		LONG TERM DEBT				
Ш	223	Advances from Associated Companies	F-35			
12	224	Other Long-Term Debt	F-35	\$173,488	286,282	\$ -
13		Total Long Term Debt		\$ 173,488	\$286,282	(\$112,794)
14						
15		CURRENT AND ACCRUED LIABILITIES				
16	231	Accounts Payable	-	\$54,050	\$41,840	\$12,210
17	232	Notes Payable	F-36	100		100
18	235	Customer Deposits	-			
19	236	Accrued Taxes	F-38	437	93	344
20	237	Accrued Interest	-	19,509	22,438	(2,929)
21	241	Miscellaneous Current & Accrued Liabilities	-			
22		Total Current and Accrued Liabilities		\$74,096	\$64,371	\$9,725
23						
24		OTHER LIABILITIES				
25	252	Advances for Construction	-			
26	253	Other Deferred Credits	-			
27	255	Accumulated Deferred Investment Tax Credit	-			
28	265	Miscellaneous Operating Reserves	-			
29		CIAC - Net	F-46	125,641	18,451	107,190
30	281->283	Accumulated Deferred Income Taxes	-			
31		Total Other Liabilities		\$125,641	\$18,451	\$107,190
32		TOTAL EQUITY CAPITAL AND LIABILITIES		\$338,492	\$343,248	(\$4,756)
				(\$0)		(\$0)

## F-1 BALANCE SHEET Equity Capital and Liabilities

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STCYR ASSOC

# REVISED Year ended October 31, 2011

Annual Report of Tioga River Water Company, Inc.

Class C Water Utility

## **F-2 STATEMENT OF INCOME**

			Ref	Current	Previous	Increase or
Line		Account Title	Sch	Year	Year	(Decrease)
#	#	(a)	(b)	(¢)	(d)	(e)
1		UTILITY OPERATING INCOME				
2	400	Operating Revenue	F-47	\$24,754	\$24,298	\$456
3	-	Operating Expenses:		· · · · ·		
4	401	Operation and Maintenance	F-48	\$23,880	\$22,433	\$1,447
5	403	Depreciation	F-12	12,832	7,960	4,872
6	405	Amortization of CIAC	F-46.4	(7,182)	(1,299)	(5,883)
7	406	Amortization of Utility Plant Acquisition Adj	F-49			
8	407	Amortization - Other	F-49			
9	408	Taxes Other Than Income	F-50	1,576	1,418	158
10		Income Taxes (409.1+410.1+411.1+412.1)	-			
11		Total Operating Expenses		\$31,106	\$30,512	\$594
12		Net Operating Income (Loss)		(\$6,352)	(\$6,214)	(\$138)
13				· · · · · · · · · · · · · · · · · · ·		· · · · ·
14		OTHER INCOME AND DEDUCTIONS				·
15	419	Interest & Dividend Income	-			
16	420	Allowance for Funds Used During Construction	-			
17	421	Non-Utility Income	-			
18	422	Gain (Loss) From Disposition Nonutility Property	-			
19		Miscellaneous Non-Utility Expenses	F-57			
20	427	Interest Expense	-	4,344	4,511	(167)
21	-	Taxes Other Than Income (409.2+410.2+411.2+412.2)	-		.,	(107)
22		Total Other Income and Deductions	F	(\$4,344)	(\$4,511)	\$167
23		NET INCOME (LOSS)	F	(\$10,696)	(\$10,725)	\$29

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		······································		ſ		Increase
			Ref	Current	Previous	or
Line	Acct	Account Title	Sch	Year	Year	(Decrease)
#	#	(a)	(b)	(c)	(d)	(e)
1		UTILITY OPERATING INCOME				
2	400	Operating Revenue	F-47	\$ 11,264	\$10,264	\$1,000
3	-	Operating Expenses:				
4	401	Operation and Maintenance	F-48	\$ 8,379	\$9,252	(\$873)
5	403	Depreciation	F-12	4,561	1,403	3,158
6	405	Amortization of CIAC	F-46.4	(1,735)		
7	406	Amortization of Utility Plant Acquisition Adj	F-49			
8	407	Amortization - Other	F-49			
9	408	Taxes Other Than Income	F-50	661	550	111
10	-	lncome Taxes (409.1+410.1+411.1+412.1)	-			
11		Total Operating Expenses		\$ 11,866	\$11,205	\$661
12		Net Operating Income (Loss)		(\$602)	(\$941)	\$339
13						
14		OTHER INCOME AND DEDUCTIONS				
15	419	Interest & Dividend Income	-			
16	420	Allowance for Funds Used During Construction	-			
17	421	Non-Utility Income	-			
18	422	Gain (Loss) From Disposition Nonutility Property				
19	426	Miscellaneous Non-Utility Expenses	F-57			
20	427	Interest Expense	-	492	420	72
21	-	Taxes Other Than Income (409.2+410.2+411.2+412.2)	-			
22		Total Other Income and Deductions		(\$492)	(\$420)	(\$72)
23		NET INCOME (LOSS)		(\$1,094)	(\$1,361)	\$267

## Tioga Division In Belmont, NH

## Gilford Village Water District Division In Gilford, NH

						Increase
			Ref	Current	Previous	or
Line	Acct	Account Title	Sch	Year	Year	(Decrease)
#	#	(a)	(b)	(c)	(d)	(e)
1		UTILITY OPERATING INCOME				
2	400	Operating Revenue	F-47	\$ 13,490	\$14,034	(\$544)
3	•	Operating Expenses:				
4	401	Operation and Maintenance	F-48	\$ 15,501	\$13,181	\$2,320
5	403	Depreciation	F-12	8,271	6,557	1,714
6	405	Amortization of CIAC	F-46.4	(5,447)	(1,299)	(4,148)
7	406	Amortization of Utility Plant Acquisition Adj	F-49			
8	407	Amortization - Other	F-49			
9	408	Taxes Other Than Income	F-50	915	868	47
10	-	Income Taxes (409.1+410.1+411.1+412.1)	-			
11		Total Operating Expenses		\$19,240	\$19,307	(\$67)
12		Net Operating Income (Loss)		(\$5,750)	(\$5,273)	(\$477)
13						
14		OTHER INCOME AND DEDUCTIONS				
15		Interest & Dividend Income	-			\$0
16	420	Allowance for Funds Used During Construction	-			
17	421	Non-Utility Income	-			
18	422	Gain (Loss) From Disposition Nonutility Property	-			
19	426	Miscellaneous Non-Utility Expenses	F-57			
20	427	Interest Expense	-	3,852	4,091	(239)
21	-	Taxes Other Than Income (409.2+410.2+411.2+412.2)	-			
22		Total Other Income and Deductions		(\$3,852)		
23		NET INCOME (LOSS)		(\$9,602)	(\$9,364)	(\$238)

#### F-3 STATEMENT OF RETAINED EARNINGS (Account 217)

- 1. Report below the particulars of each category of Retained Earnings.
- 2. Explain, and give details, of changes effected during the year.

3. State the balance and purpose of each appropriated Retained Earnings amount at end of year.

Line	Item	Appropriated	Unapp	ropriated
#	(a)	(b)		(c)
1	Balance beginning of year		\$	(76,578)
2	Changes during the year (specify):		1	
3	Net Loss			(\$10,696)
4	Adjustment	1		1,819
5				,
6		1		
7		1		
8		1		
9		-		
10	Balance end of year		S	(85,455)

#### F-4 STATEMENT OF PROPRIETARY CAPITAL (Account 218) (for proprietorships and partnerships only)

- 1. Report below particulars concerning this account.
- 2. Explain and give particulars of important adjustments during the year.

Line	Item	Amount
#	(a)	(b)
1	Balance beginning of year	\$0
2	Changes during the year (specify):	
3		\$-
4	Depreciation	-
5		-
6		-
7		-
8		-
9		-
10	Balance end of year	\$0

#### Annual Report of Tioga River Water Company, Inc.

#### Year ended October 31, 2011

Class C Water Utility

#### F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

 This statement is not restricted to those items which are nonconcurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or outside of the current asset and liability groups.

2. Under "Other" specify significant amounts and group remaining amounts.

3. Enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).

4. Clarifications and explanations should be listed below the schedule.

		Current Year	Prior Year
Line	Sources of Funds	<u>2011</u>	2010
No.	(a)	(b)	(c)
1	Internal Sources:		
2	Net Income	(\$10,696)	(10,725)
3	Adjustments to Retained Earnings	1,819	-
4	Charges (Credits) to Income Not Requiring Funds:		
5	Depreciation	12,832	7,960
6	Amortization	(7,182)	(1,299)
7	Deferred Income Taxes and Investment Tax Credits (Net)		
8	Capitalized Allowance for Funds Used During Construction		
9	Other (Net)	3,444	(7,743)
10	Total From Internal Sources	217	(11,807)
11	Adjustments to Retained Earnings		
12	Net From Internal Sources	217	(11,807)
13	EXTERNAL SOURCES:		
14	Long-term debt (bonds, debentures, etc.; net proceeds & payments)		231,374
15	Common Stock (net proceeds and payments)		
16	Net Increase In Short Term Debt (include commercial paper)		
17	Other (Net) CIAC	115,000	
18			
19	Total From External Sources	115,000	231,374
20	Other Sources *		
21	Net Decrease in Working Capital Excluding Short Term Debt		
22	Other		
23	Total Financial Resources Provided	115,217	219,567
	Application of Funds		
24	Construction and Plant Expenditures (include land):		
25	Gross Additions		
26	Water Plant	\$1,358	219,008
27	Nonutility Plant		
28	Other		
29	Total Gross Additions	1,358	219,008
30	Less: Captialized Allowance for Funds Used During Construction		210,000
31	Total Construction and Plant Expenditures	1,358	219,008
32	Retirement of Debt and Securities:	.,	210,000
33	Long-Term Debt (bonds, debentures, etc; net proceeds & payments)	112,794	
34	Redemption of Capital Stock		
35	Net Decrease in Short Term Debt (include commercial paper)		
36	Other (Net) :		
37			
38			
39	Total Retirement of Debt and Securities	112,794	
40	Other Resources were used for *	112,794	-
40	Net Increase in Working Capital Excluding Short Term Debt		
42	Other		
43	Total Financial Resources Used	114,152	219,008

\* Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.

Line No.	Notes to Schedule F-5		
	Beginning Cash	3,372	2,813
	Financial Resources Provided	115,217	219,567
	Financial Resources Used	(114,152)	(219,008)
	Ending Cash	4,437	3,372

Line #	Acct #	Account (a)	Ref Sch (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1		PLANT ACCOUNTS				
2	101	Utility Plant in Service - Acct (301 -> 348)	F-8	\$336,431	\$228,712	\$107,719
3	103	Property Held for Future Use	-	4,735		4,735
4	104	Utility Plant Purchased or Sold	F-8			
5	105	Construction Work In Progress	F-10	-	130,475	(130,475)
6		Total Utility Plant		\$341,166	\$359,187	(\$18,021)
7		ACCUMULATED DEPRECIATION				
8		& AMORTIZATION				
9	108	Accumulated Depreciation	F-11	\$ 41,240	\$41,675	(\$435)
10	110	Accumulated Amortization	-	-	-	-
11		Total Accumulated Depreciation and Amortization		\$41,240	\$41,675	(\$435)
12		-		\$299,926	\$317,512	(\$17,586)

## F-6 UTILITY PLANT (Accounts 101 -> 105) AND ACCUMULATED DEPRECIATION AND AMORTIZATION (Accounts 108+110)

## F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (Accounts 114 - 115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the order number.

1	Acct		Current Year End Balance	Previous Year End Balance	Increase or (Decrease)
#	#	(a)	(c)	(d)	(e)
1	114	Acquisition Adjustments			
2					
3					
4					
5			-		
6		Total Plant Acquisition Adjustments			
7	115	Accumulated Amortization			
8					
9					
10					
11					
12		Total Accumulated Amortization	\$0	\$0	\$0
13		NET ACQUISITION ADJUSTMENTS	\$0	\$0	\$0

## F-6 UTILITY PLANT (Accounts 101 -> 105) AND ACCUMULATED DEPRECIATION AND AMORTIZATION (Accounts 108+110)

			Ref	Current Year End	Previous Year End	Increase or
Line	Acct	Account	Sch	Balance	Balance	(Decrease)
#	#	(a)	(b)	(c)	(d)	(e)
1		PLANT ACCOUNTS				
2	101	Utility Plant in Service - Accts 301 - 348 (101)	F-8	\$159,325	\$45,634	\$113,691
3	103	Property Held for Future Use (103)	-	4,735		4,735
4	104	Utility Plant Purchased or Sold (104)	F-8			
5	105	Construction Work In Progress (105)	F-10	-	130,475	(130,475)
6		Total Utility Plant		\$164,060	\$176,109	(\$12,049)
7		ACCUMULATED DEPRECIATION				
8		& AMORTIZATION				
9	108	Accumulated Depreciation (108)	F-11	\$ 12,605	\$20,947	(\$8,342)
10	110	Accumulated Amortization (110)	-			
11		Total Accumulated Depreciation and Amortization		\$12,605	\$20,947	(\$8,342)
12		-		\$151,455	\$155,162	(\$3,707)

## Tioga Division In Belmont, NH

## Gilford Village Water District Division In Gilford, NH

			Ref	Current Year End	Previous Year End	Increase or
Line	Acct	Account	Sch	Balance	Balance	(Decrease)
#	#	(a)	(b)	(c)	(d)	(e)
1		PLANT ACCOUNTS				
2	101	Utility Plant in Service - Accts 301 - 348 (101)	F-8	\$177,106	\$183,078	(\$5,972)
3	103	Property Held for Future Use (103)	-			
4	104	Utility Plant Purchased or Sold (104)	F-8			
5	105	Construction Work In Progress (105)	F-10	-		-
6		Total Utility Plant		\$177,106	\$183,078	(\$5,972)
7		ACCUMULATED DEPRECIATION				
8		& AMORTIZATION				
9	108	Accumulated Depreciation (108)	F-11	\$ 28,635	\$20,728	\$7,907
10	110	Accumulated Amortization (110)	-			
11		Total Accumulated Depreciation and Amortization		\$28,635	\$20,728	\$7,907
12		-		\$148,471	\$162,350	(\$13,879)

#### F-8 UTILITY PLANT IN SERVICE (Accounts 101 and 104)

(In addition to Account 141, Utility Plant in Service, this schedule includes Account 104, Utility Plant Purchased or Sold)

1. Report below the original cost of water plant in service according to prescribed accounts.

2. Do not include as adjustments, corrections of additions and retirements for the current or preceding year. Such items should be included in column (c) or (d) as appropriate.

3. Credit adjustments of plant accounts should be enclosed in parentheses "()" to indicate the negative effect of such amounts.

4. Reclassification or transfers within utility plant accounts should be shown in column (f). Also include in column (f) the addition or reductions of primary account classification arising from distribution of amounts initially recorded in Account 104, Utility Plant Purchased or Sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classification.

			Balance at Beginning of					Balance at End of
Line	Acct	Account	Year	Additions	Retirements	Adjustments	Transfers	Year
#	#	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		Organization			<u>, -</u> /		<u>`</u>	
2	302	Franchises						
3	303	Land and Land Rights	1,005					1,005
4	304	Structures and Improvements	61,261	75,499	(1,942)	(1,099)		133,719
5	305	Collecting and Impounding Reservoirs						
6		Lake, River and Other Intakes						
7	307	Wells and Springs	33,770			(4,144)	(4,735)	24,891
8	308	Infiltration Galleries and Tunnels						
9	309	Supply Mains	7,478	275		(1,868)		5,885
10	310	Power Generation Equipment						
11	311	Pumping Equipment	61,575	42,279	(7,235)			96,619
12	320	Water Treatment Equipment	18,136	12,423				30,559
13	330	Distribution Reservoirs and Standpipes	8,060		(3,091)			4,969
14	331	Transmission and Distribution Mains	21,171					21,171
15	333	Services	9,673	1				9,673
16	334	Meters and Meter Installations	6,583	218				6,801
17	335	Hydrants						
18	339	Other Plant and Miscellaneous Equipment						
19	340	Office Furniture and Equipment						
20	341	Transportation Equipment						
21	342	Stores Equipment						
22	343	Tools, Shop and Garage Equipment						
23	344	Laboratory Equipment						
24	345	Power Operated Equipment						
25	346	Communication Equipment						
26	347	Computer Equipment		1,139				1,139
27	348	Other Tangible Plant						
28		TOTAL UTILITY PLANT IN SERVICE	\$228,712	\$131,833	(\$12,268)	(\$7,111)	(\$4,735)	\$336,431

#### F-8 UTILITY PLANT IN SERVICE (Accounts 101 and 104) (In addition to Accord ant 181, Utility Plant in Service, this schedule includes Account 184, Utility Plant Purchased or Sold)

Repon below the onginal cast of water plant in service according to presented accounts.
 Do not include as adjustments, corrections of additions and reiterments for the current or preceding year. Such items should be included in column (c) or (d) as appropriate.
 Or dit adjustments of plant accounts should be enclosed in parentheses \*( )\* to indicate the negative effect of such amounts.
 Reclassification or transfers within utility plant accounts should be shown in column (f). Also include in column (f) the addition or reductions of primary account classification arising from distribution of amounts initially recorded in Account 104. Utility Plant Purchased or Sold. In showing the electric of Account 104, include in column (f) the amounts with respect to accountal depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classification.

#### Tioga Division In Belmont, NH

			Balance at Beginning of					Balance at End of
Line	Acct	Account	Year	Additions		Adjustments	Transfers	Year
Ħ	#	(a)	(b)	(c)	(d)	(e)	()	(g)
1	301	Organization						1
2	302	Franchises						
3	303	Land and Land Rights	1,005					1,005
4	304	Structures and Improvements	1,942	75,499	(1,942)			75,499
5	305	Collecting and Impounding Reservoirs			Į			1
6	306	Lake, River and Other Intakes						
7	307	Wells and Springs	7,106				(4,735)	2.371
8	308	Infiltration Galleries and Tunnels						
9	309	Supply Mains		275				275
10	310	Power Generation Equipment				í I		
31	311	Pumping Equipment	11,162	42,279	(7,235)			46,206
12	320	Water Treatment Equipment		12,423				12,423
13	330	Distribution Reservoirs and Standpipes	7,285		(3,091)			4,194
14	331	Transmission and Distribution Mains	9,987					9,987
15	333	Services	1,459					1,459
16	334	Meters and Meter Installations	5,688	218				5,906
17	335	Hydrants						
18	339	Other Plant and Miscellaneous Equipment			1			1
19	340	Office Furniture and Equipment						1
20	341	Transportation Equipment						
21	342	Stores Equipment						1
22	343	Tools, Shop and Garage Equipment						
23	344	Laboratory Equipment						
24	345	Power Operated Equipment						
25	346	Communication Equipment						
26	347	Computer Equipment						
27	348	Other Tangible Plant			1			
28		TOTAL UTILITY PLANT IN SERVICE	\$45,634	\$130,694	(\$12,268)	SO	(\$4,735)	\$159,325

#### Gilford Village Water District Division In Gilford, NH

			Balance at Beginning of	Additions			Transfers	Balance at End of Year
Line #	Acct #	Account (a)	Year (b)	Additions (c)	(d)	Adjustments (e)	(f)	(g)
	301	Organization			<u> </u>			(5)
2	302	Franchises						
ī	303	Land and Land Rights						
4	304	Structures and Improvements	59,319			(1,099)		58,220
5	305	Collecting and Impounding Reservoirs			1	(((())		,
6	306	Lake, River and Other Intakes						
7	307	Wells and Springs	26,664			(4,144)		22,520
8	308	Infiltration Galleries and Tunnels						
9	309	Supply Mains	7,478			(1,868)		5,610
10	310	Power Generation Equipment						,
н	311	Pumping Equipment	50,413					50,413
12	320	Water Treatment Equipment	18,136					18,136
13	330	Distribution Reservoirs and Standpipes	775					77
14	331	Transmission and Distribution Mains	11,184					11,184
15	333	Services	8,214					8,214
16	334	Meters and Meter Installations	895					895
17	335	Hydrants						
18	339	Other Plant and Miscellaneous Equipment						
19	340	Office Furniture and Equipment						
20	341	Transportation Equipment			1			
21	342	Stores Equipment				1		
22	343	Tools, Shop and Garage Equipment	]					
23	344	Laboratory Equipment						
24	345	Power Operated Equipment						
25	346	Communication Equipment		1,139	1			1,139
26	347	Computer Equipment						
27	348	Other Tangible Plant						
28		TOTAL UTILITY PLANT IN SERVICE		\$1,139	50	(\$7,111)		\$177,100
			\$228,712	\$131,833	(\$12,268)	(\$7,111)	(\$4,735)	\$336,43

#### F-10 CONSTRUCTION WORK IN PROGRESS (Account 105)

For each department, report below descriptions and balances at end of year of projects in process of construction. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amount to prescribed primary accounts for plant in service

		Total Charged to Construction Work in Progress	Estimated Additional
Line	Description of Project	(Account 105)	Cost of Project
#	(a)	(b)	(d)
1	None		
2			
3			
4			
5			
6			
7			
8			
9 10			
10			
12			
12			
14			
15			
16			
17			
18			
19			
20			
21	TOTAL	S -	S -

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Annual Report of Tioga River Water Company, Inc.

Year ended October 31, 2011

#### Class C Water Utility

## F-11 ACCUMULATED DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 108.1)

1. Report below the information concerning accumulated provision depreciation of utility plant in service at end of year and changes during during year.

2. Explain any important adjustments during the year,

3. Explain any difference between the amount for book cost of plant retired, Line 4, column (b), and that reported in the Schedule F-8 Utility Plant In Service, column (d), exclusive of retirements of nondepreciable property.

4. The provisions of Account 108.1 of the Uniform System of Accounts state that retirements of depreciable plant be recorded when such plant is removed from service. There shall also be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service, but, for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account of the end of the year recorded subsequent to closing of respondent's books.

#### Balances and Changes During the Year

Line #	Item (a)		Tioga Division	GVW Divisi		Utility P) in Servi (Acet 108 (b)	ĊC
1.	Balance at beginning of year *		\$20,947		\$20,728	THE OWNER WATER COMPANY OF THE OWNER OWNE	\$41,675
2	Depreciation provision for year, charged to Account 403		\$4,561		8,271		12,832
3	Net charges for plant retired:						
4	Book cost of plant retired	\$	12,268				12,268
5	Cost of removal		*				,
	Salvage (credit)						
	Nct charges for plant retired	\$	12,268	\$	-	TO BOOM	12,268
8	Other (debit) or credit items		(635)		(364)	• • • •	(999)
9					(501)		(222)
10		-					
11							
12	Balance at end of year *	\$	12,605	\$	28,635	\$	41,240

Balance includes \$2,550 of accumulated depreciation on plant held for future use.

#### F-12 ANNUAL DEPRECIATION CHARGE

- 1. Indicate cost basis from which depreciation charge calculations were derived.
- 2. Show separately the rates used and the total depreciation for each class of property.
- 3. Depreciation charges are to be computed using the straight line method. Use half year convention when appropriate. Composite rates may be used with Commission approval.
- 4. Total annual depreciation charge should agree with Schedule F-11, Line 2, "Depreciation provision for year," charged to Account 403, Depreciation Expense

Line	Class of Property	Cost Basis	Rate	Amount
#	(a)	(b)	(c)	(d)
1	<u>Tioga Division</u>			
2	303 Land and Land Rights	1,005	0.00%	-
3	304 Structures and Improvements	75,499	2.50%	945
4	307 Wells and Springs	2,371	2.50%	118
5	309 Supply Main	274	2.00%	3
6	311 Pumping Equipment	46,207	10.00%	2,628
7	320 Filtation Equipment	12,423	3.60%	224
8	330 Distribution Reservoirs and Standpipes	4,194	2.00%/2.59%	123
9	331 Transmission and Distribution Mains	9,987	2.00%	200
10	333 Valve / Curb Stops	1,459	2.50%	36
11	334 Meters	5,906	4.50%	285
12	Total Tioga Division	159,325	2.04%	\$4,561
13				
	<u>GVWD Division</u>			
	304 Structures and Improvements	58,220	2.50%	1,483
	307 Wells and Springs	22,520	3.30%	888
	309 Supply Mains	5,610	2.01%	150
	311 Pumping Equipment	50,413	10.00%/5.00%	4,839
	320 Treatment Equipment	18,136	3.57%	647
	330 Distribution Reservoirs and Standpipes	775	0.00%	-
	331 Transmission and Distribution Mains	11,184	2.00%	11
	333 Services	8,214	2.50%	205
	334 Meters	895	5.00%	47
	346 Computer Equipment	1,139	5.00%	57
	Total GVWD Division	177,106		8,271
24	Total	336,431		12,832

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#### F-31 EQUITY CAPITAL (Accounts 201 and 204)

1. Report below the particulars called for concerning common and preferred stock at end of year.

2. Entries on line 2 should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have

not yet been issued.

Line #	(a)	(Accou		Preferred Stock (Account 204) (c)
1	Par or Stated Value Per Share	\$	4	
2	Shares Authorized		200	
3	Shares Issued and Outstanding		50	
4	Total Par Value of Stock Issued	\$	200	
5	Dividends Declared Per Share for Year	\$	-	

#### F-35 LONG TERM DEBT (Account 224)

1. Report below the particulars concerning long term debt at the end of year.

2. Give particulars concerning any long term debt authorized by the Commission but not yet issued.

Line	Description of Obligation (Inculding Nominal Date of Issue and Date of Maturity)	Rate	Payments	Principal Balance At End of Year
#	(a)	(b)	(c)	(d)
1	2002 Promissory Note Payable - Tioga to NH Jr.	6.00%	\$0	\$6,391
2	2010 Promissory Note Payable - Tioga to Gilford Well.	4.58%	0	3,580-
	2010 Promissory Note Payable - Tioga to NHDES.	2.86%	0	61,894
4	2002 Promissory Note Payable - GVWD to NH Jr.	6.00%	0	15,350
	2006 Promissory Note Payable - GVWD to Gilford Well	9.29%	0	12,810
8 I	2007 Promissory Note Payable - GVWD to NH Jr.	9.38%	0	11,928 <sup>,</sup>
7	2008 Promissory Note Payable - GVWD to NH Jr.	6.42%	0	8,429 '
	2010 Promissory Note Payable - GVWD to NHDES	2.86%		53,106
9				
10	Total		\$0	\$173,488

#### Annual Report of Tioga River Water Company, Inc.

Year ended October 31, 2011

**Class C Water Utility** 

#### F-38 ACCRUED AND PREPAID TAXES (Accounts 236 and 163)

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
- 2. Taxes, paid during the year and charged directly to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through; (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts. The total taxes charged, as shown in column (d), should agree with amounts shown in column (b) of Schedule F-50, Taxes Charged During Year..
- 4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can be readily ascertained.
- 5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
- 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses "( )."
- 7. Do not include in this schedule entries with respect to deferred income taxes, taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGI	NNING OF YEAR	Taxes	Taxes		BALANCE E	ND OF YEAR
Linc		Taxes Accrued (Account 236)	Prepaid Taxes (Account 163)	Charged During Year	Paid During Year	Adjustments	Taxes Accrued (Account 236)	Prepaid Taxes (Account 163)
#	(a)	(b)	(c)	(d) ^	(e) *	(ſ)	(g)	(h)
1	FEDERAL							
2								
3								
4								
5								
6	Total Federal							
7	STATE							
8	Utility Property Tax Tioga	(\$29)		÷\$142	+ \$171			
9	Utility Property Tax GVWD	(64)		- 260	r 324			
10	······							
11								
12	Total State	(\$93)		\$402	\$495			
13	LOCAL							
14	Property Town of Belmont Tioga		\$207	\$519	\$156		\$156	
15	Property Town of Gilford GVWD		275	655	99		281	
16								
17								
18	Total Local		\$482	\$1,174	\$255		\$437	
19	TOTALS	(\$93)	\$482	\$1,576	\$750		\$437	

Annual Report of Tioga River Water Company, Inc.

## Year ended October 31, 2011

Sewer Utility

## F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.

2. Give particulars of collateral pledged, if any.

3. Furnish particulars for any formal, or informal, compensating balance covering open lines of credit.

4. Any demand notes should be designated as such in column (c).

5. Minor accounts may be grouped by classes, showing the number of such amounts.

6. Report in total all other interest accrued and paid on notes discharged during the year.

<b>.</b>				Date of	Outstanding at	INTEREST D	URING YEAR
Line	Payee	Interest Rate	Date of Note	Maturity	End of Year	Accrued	Paid
#	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Gilford Well	0.00%	10/12/2011		\$100	\$0	\$0
2							
3						а. С	
4							
5	TOTAL			,	\$100	\$0	<b>\$</b> 0

This Schedule is for Short-Term Notes only. Long-Term Notes should be reported on Schedule F-35.



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#### Annual Report of Tioga River Water Company, Inc.

**Class C Water Utility** 

#### F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION [CIAC] (Account 271)

 Report below an analysis of the changes during the year for the respondent's CIAC.
 Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary Schedules F-46.2 and F-46.3.

3 Detail charges, as shown in line 6, in a footnote.

Line	Item		Amount
#	(a)	(b)	
1	Balance beginning of year	\$	26,099
2	Credits during year:		
3	Contributions received from Main Extension and Customer Charges (Sch F-46.2)	\$	•
4	Contributions received from Developer or Contractor Agreements (Sch F-46.3)		115,000
5	Total Credits	\$	115,000
6	Charges during year		
7	Balance end of year	\$	141,099

Footnotes:

#### F-46.1 ACCUMULATED AMORTIZATION OF CIAC (Account 272)

1. Report below the information called for concerning accumulated amortization of CIAC at end of year and changes during the year.

2 Explain any important adjustments during the year.

Line	Item	A	mount
#	(a)	(b)	
1	Balance beginning of year	\$	7,648
2	Amortization provision for year, credited to:		
3	Amortization of Contributions in Aid of Construction (Sch. F-46.4)	\$	7,182
4	Plant retirement		
5	Other (debit) or credit items		
6	Adjustment	\$	628
7			
8	Balance end of year	\$	15,458

Footnotes

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#### Annual Report of Tioga River Water Company, Inc.

Ó Year ended October 31, 2014

Class C Water Utility

## **F-46.2 ADDITIONS TO CIAC**

## FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

Report, as specified below, information applicable to credits added to CIAC received from main extension charges and customer connection charges
 Total credits amount reported on hine 11 should agree with Schedule F-46, line 3.

Line	e Description	Number of Connections	Charge per Connection	Amount
#	(a)	(c)	(d)	(e)
1				
2				
3		]		
4		]		
5		]		
6		1		
7		1		
8		]		
9		1		
10		1		
11	Total credits from main extension charges and customer connection charges			\$-

#### F-46.3 ADDITIONS TO CIAC RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

1. Report, as specified below, information applicable to credits added to CIAC received from developers or contractors agreements

Indicate in column (b) the form of contribution received
 Total credits amount reported on line 11 should agree with Schedule F-46, line 4

	·	(C)ash or		
Line	Description	(P)roperty	A	nount
#	(a)	(b)		(c)
1	GVWD - State of NH - SRF Principal Loan Forgiveness	C	\$	53,106
2	Tioga - State of NH - SRF Principal Loan Forgiveness	С		61,894
3				
4				
5				
6				
7				
8				
9				
10				
111	Total credits from all developers or contractors agreements from which cash or property was received		S	115,000

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## F-46.4 AMORTIZATION OF CIAC (Account 405)

I. Report below the particulars concerning the amortization of CIAC received from developers or contractors agreements and from main extensions and customer connections charges.

2. Indicate the basis upon which the total credit for the year was derived, using the straight line method, and the computed amount for

each class of property.
3. Total annual amortization credit for CIAC should agree with Schedule F-46.1, line 3, Amortization provision for year, charged to Account 405, Amortization of CIAC.

Line	Class of Property		Cost Basis	Rate	Amount
#	(a)		(b)	(c)	(d)
1	307 Wells and Springs	GVWD	\$ 600	3.33%	\$20
	307 Wells and Springs in 2007	GVWD	\$ 10,359	3.33%	345
2	311 Pumping Equipment	GVWD	5,140	7.63%	392
	311 Pumping Equipment in 2007	GVWD	3,900	10.00%	390
3	330 Distribution Reservoirs and Standpipes	GVWD	1,100	2.50%	28
4	333 Services (3/4" shut-offs)	GVWD	5,000	2.50%	125
5	304 Structures	GVWD	25,409	2.50%	953
6	311 Pumping Equipment	GVWD	17,697	10.00%	2,655
7	320 Treatment Equipment	GVWD	10,000	3.60%	540
8	304 Structures	Tioga	31,104	2.50%	389
9	309 Supply Main	Tioga	113	2.00%	1
10	320 Pumping Equipment	Tioga	24,792	10.00%	1,240
11	320 Treatment Equipment	Tioga	5,885	3.60%	106
12		TOTAL	\$ 141,099		\$ 7,182

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#### F-47 OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase/decrease over the preceding year.

2. If increases/decreases are not derived from previously reported figures, explain any inconsistencies.

3. Total Operating Revenues, line 27, should agree with Schedule F-2, Income Statement, line 1.

4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts. Any customer possessing more than one (1) meter shall be counted as one (1) customer. The average number of customers means the average of the totals at the end of each billing period.

Quarterly

			OPERATI	NG REVENUES	F	OF THOUSAND SOLD (Omit 000)	AVERAGE # OF CUSTOMERS		
				Increase or		Increase or		Increase or	
				(Decrease)	Amount	(Decrease)		(Decrease)	
			Amount	from	for	from	Number	from	
Line	Acct	Account	for Year	Preceding Year	Year	Preceding Year	for Year	Preceding Year	
#	#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
		WATER SALES							
2	460	Unmetered Water Revenue		- ÷ ÷			· · · ·		
10	461	Metered Water Revenue						· · · ·	
11	461.1	Residential	\$ 24,754	\$ 456	4,036	193	59	2	
16		Total Metered Water Revenue	\$ 24,754	\$ 456	4,036	193	59	2	
24	-	TOTAL WATER SALES	\$ 24,754	\$ 456	4,036	193	59	2	
25				· · · ·		er, et e <sup>1</sup>	· · · · · · ·		
26	-	Other Water Revenue	3 -	s -					
27	400	TOTAL WATER OPERATING REVENUES	\$ 24,754	\$ 456	· ·				

#### BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered:

2. The period between the date meters are read and the date customers are billed:

-31-461.1 Residential Tioga 1 \$ 11,264 \$ 1,000 134 22 1,113 -461.1 Residential 1 GVWD 13,490 \$ S (544) 2,923 59 37 2 24,754 S 456 4,036 193 59 2 ٩

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#### F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401)

1 Enter in the space provided the operations and maintenance expenses for the year

If two more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in columns (d), (e), and (f). All subdivided amounts should equal amount in column (b).

3 If the increases and decreases are not derived from previously reported figures, explain in footnotes

4 Increases of greater than 10% must be explained separately

						Tioga	GVWD	2010
1			Total	Increase or	% Increase or			
			Amount for	Decrease from	Decrease from			
Line	1	Account	Year	Preceding Year	Preceding Year			
#	#	(a)	(b)	(c)	(d)	(e)	(ſ)	
		SOURCE OF SUPPLY - Operations						
2		Supervision and Engineering						
3		Labor and Expenses						
4		Purchased Water						
5		Miscellaneous						
6	604	Rents				ļ		
7		Total Operation	<u> </u>	<u>s</u> -	<u>s</u> -	<u>s</u> -	S -	
8		SOURCE OF SUPPLY - Maintenance						
9		Supervision and Engineering						
10		Structures and Improvements						
11	612	Collecting and Impounding Reservoirs						
12		Lake, River and Other Intakes						
13		Wells and Springs						1
14		Infiltration Galleries and Tunnels						
15		Supply Mains						
16	617	Miscellaneous Water Source Plant						
17		Total Maintenance		s -	s .	<u>s</u> -	s -	
18		Total Source of Supply	<u>s</u> -	s -	<u>s</u> -	<u>s</u> -	S -	
19								
20		PUMPING EXPENSES - Operation						
21		Supervision and Engineering						
22	621	Fuel for Power Production						
23		Power Production Labor						
24		Fuel for Power Purchased for Pumping (1)	7,709	2,064	36,56%	2,799	4,910	5,645
25	624	Labor and Expenses						
26	625	Expenses Transferred - Credit						
27	626	Miscellaneous						
28	627	Rents						
29		Total Operation	\$ 7,709	S 2,064	36.56%	\$ 2,799	S 4,910	5,645

(1) The Company experianced increased usage and related costs at both its divisions: Tioga - \$803 and GVWD - \$1261

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#### Tioga **GVWD** 2010 % Increase or Total Increase or Amount for Decrease from Decrease from Line Acct Account Year **Preceding Year Preceding Year** # # (a) (b) (c) (d) (c) (f) 30 **PUMPING EXPENSES - Maintenance** 31 630 Supervision and Engineering 32 631 Structures and Improvements 33 632 Power Production Equipment 34 633 Pumping Equipment 35 Total Maintenance S - 5 - \$ S 36 Total Pumping Expenses | \$ 7,709 \$ 2,064 36.56% \$ 2,799 S 4,910 5,645 37 38 WATER TREATMENT EXPENSES - Operation 39 640 Supervision and Engineering 40 641 Chemicals 41 642 Labor and Expenses 6,684 231 3.58% 1,736 4,948 6,453 42 643 Miscellaneous 43 644 Rents 6,684 \$ 231 44 Total Operation \$ 3.58% \$ 1,736 \$ 4,948 6,453 45 WATER TREAMENT EXPENSES - Maintenance 650 Supervision and Engineering 46 Structures and Improvements 47 651 48 652 Water Treatment Equipment 49 Total Maintenance S S - 5 - S - | S 50 Total Water Treatment Expenses \$ 6,684 \$ 231 3.58% \$ 1,736 \$ 4,948 6,453 TRANSMISSION AND DISTRIBUTION EXPENSES 51 52 Operation 53 660 Supervision and Engineering 54 661 Storage Facilities 55 662 Transmission and Distribution Lines 56 663 Meter Customer Installations 57 664 58 665 Miscellaneous 59 666 Rents 60 Total Operation \$ - 5 - \$ - 5 - 5

#### F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

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						Tioga	GVWD	2010
			Total	Increase or	% Increase or			1
			Amount for	Decrease from	Decrease from			1
Line	Acet	Account	Year	Preceding Year	Preceding Year			1
Ħ	#	(a)	(b)	(c)	(d)	(e)	(f)	1
61		TRANSMISSION AND DISTRIBUTION EXPENSES						
62		Maintenance						
63	670	Supervision and Engineering						1
64	671	Of Structures and Improvements						
65	672	Of Distribution Reservoirs and Standpipes						
66	673	Of Transmission and Distribution Mains	1,222	(710)	-36.75%		1,222	1,932
67	674	Of Fire Mains						1
68	675	Of Services	-	(398)	-100.00%		-	398
69	676	Of Meters						1
70	677	Of Hydrants						
71	678	Of Miscellaneous Equipment						1
72		Total Maintenance		\$ (1,108)	-47.55%		\$ 1,222	2330
73		Total Transmission and Distribution Expense	\$ 1,222	\$ (1,108)	-47.55%	\$-	\$ 1,222	2330
74								l
75	1	CUSTOMER ACCOUNTS EXPENSES						1
76	1	Supervision						1
77	902	Meter Reading						
78	903	Customer Records and Collection	113	(238)	-67.81%	113		351
79	904	Uncollectible Accounts						
80	905	Miscellaneous						1
81		Total Customer Accounts Expenses	\$ 113	\$ (238)	-67.81%	\$ 113	<u>s</u> -	351
82								1
83		SALES EXPENSES						1
84	910	Sales	\$0	\$0	\$0	\$0	\$0	0
85		ADMINISTRATIVE AND GENERAL EXPENSES						1
86		Operation						1
87	1	Sataries						1
88	921	Office Supplies and Other Expenses	-	(3,241)	-100.00%			3,241
89	922	Administrative Expenses Transferred - Credit						1
90	923	Outside Services Employed	6,732	3,420	103.28%		3,349	3,312
91	924	Property Insurance	-	(490)	-100.00%			490
92	925	Injuries and Damages						
93	926	Employee Pensions and Benefits						1

### F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

Note (2) In fiscal year ended 10.31 11 the Company charged Gilford Well's office support charges to Outside Services (rather than Office Expenses).

									,	<b>Fioga</b>	G	VWD		2010
				Total		Increase or	9	% Increase or						
			A	mount for		Decrease from	I	Decrease from						
Line	Acct	Account		Year		Preceding Year	P	receding Year						
#	#	(a)		(b)		(c)		(d)		(e)		(f)		
94		ADMINISTRATIVE AND GENERAL EXPENSES			1									
95		Operation (Continued)												
96		Franchise Requirements		622		102		19.62%		271		351		520
97		Regulatory Commission		86		(5)		-5.49%		43		43		91
98		Duplicate Charges - Credit												
99		Miscellaneous (3)		712	ł	712		100.00%		34		678		•
100	931	Rents			ļ									
101		Total Operation	\$	8,152	S	498		6.51%	S	3,731	\$	4,421	S	7,654
102		Maintenance												
103	950	General Plant	\$	-	\$	-	\$	-	\$	-	S	•		
104		Total Administrative and General Expenses		8,152		498	ļ	6.51%		3,731	\$	4,421	5	7,654
105		TOTAL OPERATION AND MAINTENANCE EXPENSES	S	23,880	S	1,447	L	6.45%	S	8,379	S	15,501	s	22,433
106														
107		Functional Classification						Operation	Ma	intenance		Total		
108		(a)					ļ	(b)		(c)		(d)		
109		Source of Supply					\$	-	\$	-	\$			
110		Pumping						7,709		-		7,709		
ш		Water Treatment						6,684		-		6,684		
112		Transmission and Distribution						-		1,222		1,222		
113		Customer Accounts						113				113		
114		Sales						-				-		
115		Administrative and General						8,152		0		8,152		
116						TOTAL	\$	22,658	\$	1,222	\$	23,880		

### F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

(3) The Company began incurred costs in its GVWD division assoicated with new alarm.

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## F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT (Account 406) and AMORTIZATION EXPENSE - OTHER (Account 407)

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.

2. Indicate cost basis upon which debit/credit amortization amount was derived.

3. Total amortization amount for Accounts 406 and 407 should agree with Schedule F-2, lines 6 and 7, respectively, and applicable balance sheet account schedules.

Line	ltem	Basis	Rate	Amount
#	(a)	(b)	(c)	(d)
1	Amortization of Utility Plant Acquisition Adjustment - Acct 406			
2	None.			
3				
4				
5				
6				
7				
8				
9	TOTAL Account 406			
10	Amortization Expense Other - Acct 407			
11	None.			
12				
13				
14				
15				
16				
17				
18	TOTAL Account 407			

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### F-50 TAXES CHARGED DURING YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."

3. The accounts to which taxes charged were distributed should be shown in column (c) to (f).

4. For any tax for which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of Schedule F-38 "Accrued and Prepaid Taxes "

6 Do not include in this schedule entries with respect to deferred income taxes, taxes collected through payroll deductions, or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBU	DISTRIBUTION OF TAXES CHA			
			Operating	Income	Other Income		
		Total Taxes	Taxes Other Than		& Deductions		
		Charged During	Income	Income Taxes	Income Taxes		
Line	Class of Tax	Year	(Account 408)	(Account 409.1)	(Account 409.2)		
#	(a)	(b)	(c)	(d)	(e)		
1	FEDERAL						
2							
3							
4							
5							
6							
7	Total Federa						
8	STATE						
9	Utility Property Tax Tioga	\$142	\$142				
10	Utility Property Tax GVWD	260	260				
11							
12							
13							
14 15	Total State	\$ 402	\$ 402				
16	LOCAL	J 704	3 102				
	Property Town of Belmont	\$519	\$519				
	Property Town of Gilford	655	655				
19							
20							
21							
22							
23	Total Local	\$ 1,174	S 1,174				
24	TOTALS	\$ 1,576	\$ 1,576				

### F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Report below a reconciliation of reported net income for the year with taxable income used in computing federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicated the nature of each reconciling amount.

Line	Particulars	Amount
#	(a)	(b)
1	Net income for the year per Income Statement, Schedule F-2	\$ (10,696)
2	Income taxes per Income Statement, Schedule F-2, plus any adjustment to Retained	-
3	Earnings, Account 215.	
4	Other reconciling amounts:	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	Federal Taxable Net Income	
22	Computation of Tax	
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		

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# F-57 DONATIONS AND GIFTS (Account 426)

Report for each donation and gift given, the name of the recipient, purpose of transaction, account number charged and amount.

			Account	
			Number	
Line #	Name of Recipient	Purpose	Charged	Amount
# 1	(a) None	(b)	(c)	(d)
2	None			
$\begin{vmatrix} 2\\ 3 \end{vmatrix}$				
4				
5				
6				
7				
8				
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23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37		L	TOTAL	\$0

### **F-58 DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts. Enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

			Allocation of	
			Payroll Charged	
		Direct Payroll	to Clearing	
Line	Classification	Distribution	Accounts	-
#	(a)	(b)	(c)	(d)
1	Operation			
2	Collection	None		
3	Pumping			
4	Treatment and Disposal			
5	Customer Accounts			
6	Administrative and General			
7	Total Operation			
8	Maintenance			
	Collection			
10	Pumping			
11	Treatment and Disposal			
12	Administrative and General			
13	Total Maintenance			
14	Operation and Maintenance (by category)			
15	Collection (Lines 2 and 9)			
16	Pumping (Lines 3 and 10)			
17	Treatment and Disposal (Lines 4 and 11)			
18	Customer Accounts (Line 5)			
19	Administrative and General (Lines 6 and 12)			
20	Total Operation and Maintenance (by category)			
21	-			
22	Construction (by utility department)			
23	Plant Removal (by utility department)			
24	Other Accounts (Specify)	······		
25				
26				
27				
28				
29				
30	T			
31				
32	Total Utility Plant			
33	TOTAL SALARIES AND WAGES			

# S-1 REVENUE BY RATES

- 1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
- 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule F-47, "Water Operating Revenues." If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- 3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entires in column (d) for the special schedule should denote the duplication in number of reported customers.
- 4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line #	Acet #	Number and Tifle of Rate Schedule	Thousand Gallons Sold	Revenue	Average # of Customers	Thousand Gallons Sold per Customer	Revenue per Thousand Gallons Sold
		(a)	(b)	(c)	(d)	(e)	(f)
	460	Unmetered Water				· · · · · ·	
2	460.1	Residential	.=.	s -	-		
3		Commercial			-		
4		Industrial					
5	460.4	Public Authorities					
6	460.5	Other					
7		SubTotal Unmetered Water		\$ -1			
8	461	Metered					
9	461.1	Residential TIOGA	1,113	\$ 11,264	22	51	<b>S</b> 10.12
10		Residential GVWD	2,923	13,490	37	79	4.62
11		Commercial	2,725	15,490	51	19	4.02
12		Industrial					
13		Public Authorities					
14	461.5						
15	101.2		1.0.7.6				
16		SubTotal Metered Water	4,036	\$24,754	59	68	6.13
17	462	Fire Destantion					
18		Fire Protection		\$0	-		
		Sales for Resale	-	-	-		
19	474	Other	-		-		
20		TOTAL (Accts 460, 461, 462, 466, 474)	4,036	S24,754	59	68	6.13

10/29/2012

#### Year ended October 31, 2011

#### Class C Water Utility

#### S-2 WATER PRODUCED AND PURCHASED

	Total Water	Water Produced	Water Produced	WATER Purchased (	in Thousand 000 gals)	Total Produced
	Produced	Tioga Division	GVWD Division	Name of Seller	Name of Seller	and Purchased
Month	(in 1,000 gals)	(in 1,000 gats)	(in 1,000 gals)			(in 1,000 gals)
Nov	226	226				220
Dec	179	179				179
Jan	394	394				394
Feb	416	416				416
Mar	364	364				364
Apr	255	255				255
May	874	663	211		······································	874
Jun	966	316	650			960
Jul	978	325	653			978
Aug	942	298	644			942
Sep	456	456				456
Oct	287	287				287
TOTAL	6337	4,179	2,158	1		6,337

### Maximum Day Flow (in K gals) Unknown Date

Name/ID	Туре	Elevation	Drainage Area (sq. mi.)	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production - (in 1000 gals)
								·····
Ĺ								

\* Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

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### S-4 WATER TREATMENT FACILITIES

Name/ID	Туре	Year Constructed	Rated Capacity (MGD)	Clearwell Elevation	Total Production For Year (in K gals)

### S-5 WELLS

Name/ID	Туре*	Depth (ft)	Year Installed	Treatment If Separate From Pump Station**	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals)
Tioga Artesian	Dr	325	1982		15	15	3	
Tioga Artesian	Dr	500	1989		6	6	1.5	
								4,178,770
GVWD Well #1	Dr	500					······································	
GVWD Well #2	Dr	300						
GVWD Well #3	Dr	553	2006		20	20	3	
								2,158,449
								6,337,219

\* Dug (D), Driven (Dr), Gravel Packed (GP), Bedrock (B) \*\* Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

### S-6 PUMP STATIONS

1. List all electric pumps per pump station on one line,

2. List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power.

Name/ID All pumps are powered by electricity.	Area Served	# of Pumps	HP of Largest Pump*	Total Installed Capacity (gpm)	Total Pumpage For Year (gals) 6,337,219	Total Atmospheric Storage (gals)	Total Pressure Storage (gals)	Type of Treatment**

\* Excluding fire pumps

\*\* Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

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Year ended October 31, 2011

Class C Water Utility

### S-7 TANKS, STANDPIPES, RESERVOIRS

(Exclude tanks inside pump stations)

			Size	Year	Open/	Overflow	
Name/ID	Туре	Material	(gal)	Installed	Covered	Elev.	Area Served
Tioga Well-X-Trol (3)	120 gal / tank	Steel	120	1982	Covered		
Tioga Tank (1)	10,000 gal	Steel	10,000	1982	Covered		
GVWD Tank	10,000 gal atm	Steel	10,000	1972	Covered		
GVWD Tank	2,000 gal hydro	Steel	2,000	1972	Covered		

### S-8 ACTIVE SERVICES, MEASURED AND FLAT RATES

(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3''	4"	6"	8''	12"	TOTAL
Non-Fire Services	62										62
Fire Services											
Meters	62	0									62
Hydrants	Municipal:	0		Private:		0					

Note: There are 22 and 40 non-fire services and meters in the Tioga and GVWD Divisions, respectively. The 40 non-fire services and meters in GVWD serve 89 units.

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	-	INDUSTR.	MUNICIPAL	TOTAL	YEAR-ROUND*	SEASONAL*
60	0	0	0	60	60	0

\* Denote with "(E)" if estimate

Note: There are 22 and 35 (89 units) residential customers in the Tioga and GVWD Divisions, respectively.

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Year ended October 31, 2011

Class C Water Utility

# S-10 TRANSMISSION AND DISTRIBUTION MAINS

(Length of Mains in Feet)

	Iron			Non-PVC			Galvanized		
	Ductile	Cast	PVC	Plastic	Transite	Cement	Steel	Copper	TOTAL
1"									
1 1/2"									
2"	· ·			3,100					3,100
3"									
4"			550						550
6"	2,050								2,050
8"									
10"									
12"									
14"									
16"									
18"									
20"									
24"									
30"									
36"								:	
42"									
48"									
TOTAL	2,050		550	3,100					5,700

Note: There are approximately 2,550 feet of 2" Non PVC plastic mains in the Tioga Division.

Note: There are approximately 550 feet of 2" Non PVC plastic mains, 550 feet of 4" PVC mains and 2,050 of 6" ductile iron mains in the GVWD Division.

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